

Application for Permit to Modify (APM)

Form MMS-124 - Electronic Version

Lease G22939	Area GC	Block 300	Well Name SS004	ST 05	BP 00	Type Development
Application Status Approved		Operator 01819 ATP Oil & Gas Corporation				
Pay.gov Amount: \$116.00		Agency Tracking ID: EWL-APM-137691		Pay.gov Tracking ID: 25408613		
General Information						
API 608114045007		Approval Dt 24-OCT-2011		Approved By Amy Wilson		
Submitted Dt 21-OCT-2011		Well Status Approved St/Bp		Water Depth 3452		
Surface Lease G15571		Area GC		Block		299
Approval Comments						
<p>All operations must be conducted in accordance with the OCS Lands Act, lease terms and stipulations, 30 CFR Part 250, NTLs, approved Plan, approved APD, and any orders of the District Manager.</p> <p>You must have the most current set of approved BOP drawings on the rig and available for inspection. If there are any revisions or changes made to the approved set of BOP control system drawings, then operations must be suspended until you submit and receive approval for those revisions.</p> <p>Be aware that for any contingency casing design, casing specification change, casing deepened beyond the 100 ft TVD, if cement design changed or volume is increased or decreased by more than 25 percent, approval from our office is to be obtained prior to doing such and a revised permit with PE certification may be required.</p> <p>Submit WARs per the guidance outlined in NTL No. 2009-G20. The narrative for the WARs is to provide detailed comments and include the as-built casing. The EOR is to be submitted per 30 CFR 250.465(b)(3) and the accompanying wellbore schematic adjusted for the As-Built conditions.</p> <p>All comments stated apply unless a waiver is approved and documented. Any verbal approval given should be documented in the rigs daily report and WAR.</p> <p>If casing test pressures are to be adjusted to actual mud weight in the hole if different then proposed, an equivalent pressure to the permitted pressure must be reached.</p>						
Correction Narrative						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s)						
Describe Operation(S)						
Operation Description						
Tieback & TA						
Procedural Narrative						
Please see the attached proposed procedure to tieback and temporarily abandon the wellbore prior to initial completion.						
Subsurface Safety Valve						
Type Installed N/A						
Feet below Mudline						
Shut-In Tubing Pressure (psi) 6050						
Rig Information						
Name	Id	Type	ABS Date	Coast Guard Date		
DIAMOND OCEAN VICTORY	28524	SEMISUBMERSIBLE	30-NOV-2012	26-FEB-2012		
Blowout Preventers						
			--- Test Pressure ---			
Preventer	Size	Working Pressure	Low	High		
Rams	18.75	15000	250	6600		
Annular		10000	250	3500		

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Date Commencing Work (mm/dd/yyyy) 23-OCT-2011						
Estimated duration of the operation (days) 7						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Questions						
Number	Question	Response	Response Text			
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	N/A				
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	N/A				
4	Are you downhole commingling two or more reservoirs?	N/A				
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	N/A				
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A				
ATTACHMENTS						
File Type	File Description					
pdf	Tieback & TA Procedure					
pdf	Tieback Certification					
pdf	Proposed Wellbore Schematic					
pdf	Rig/Coil Tubing/Snubbing Unit BOP Schematic					
CONTACTS						
Name	Jennifer Johnson					
Company	ATP Oil & Gas Corporation					
Phone Number	713-403-5511					
E-mail Address	jljohnson@atpog.com					
Contact Description	Erin Rachal ATP Oil & Gas Corporation 713-386-2418 erachal@atpog.com					

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.